Mr. David Albright, Ground Water Office Manager United States Environmental Protection Agency Region IX 75 Hawthorne Street, Mail Code: WTR-9

February 4,2006 by Fox (

San Francisco, CA 94105

Dear Sir.

Public Comment/ Safe Water Act Determination Sec8, Township 16N, Range 16W Hydro-Resources, Inc Proposal

Please find this in supplement to the previously submitted comments and photographs related to the determination as to "Indian country" and jurisdiction in the above matter. Regrettably, the information provided did not reach my hands until this date. From the dates of transfers from BLM to the Congressman to my hands, it appears that the requested report was not generated until "closing date" for submissions. However, the information contained is directly related to the issue which is being addressed: The lands are under "federal supervision", "active" "and recognized" by HRI.

As the detail shows, all 26 unpatented mining claims are located in Section 8 Township 16N, Range 16W; the "claims are active since 1976-1980; there was an assessment by the Bureau of Land Management" (a Federal Agency) in 2006; and as summarized to the Congressman by the BLM State Director, payments for the annual maintenance fee were paid For the current assessment year.

Please note that while some corrections of modest means may be made upon my original statement regarding the "Venetie test", these documents (3 pages following) are conclusive upon the question of "federal supervision" and one that is "recognized by HRI". Please also confirm receipt of this statement and accompanying by letter at PO Box 45932, Rio Rancho NM 87174-5932 or by facsimile at (505) 820-2367 or by email at eliot.gould@att.net.

Thank you again the courtesies given in attention to this matter. Please inform me of the determination at such time as it is rendered.

Very truly yours,

Eliot Hould Eliot Gould

(in private capacity)

cc: Churchrock Navajo SWRI

NHED

TOM UDALL

DEMOCRATIC STEERING AND POLICY COMMITTEE

AT-LARGE WHIP

414 LENGWORTH HOUSE OFFICE BUILDING WASHINGTON DC 20515 (202) 225-6190

> 811 SAINT MICHAEUS DRIVE SUITE 104 SANTA FE, NM **9**7505 (E05) 984-8**95**0

www.tomudall.house.gov



Congress of the United States House of Representatives

Washington, DC 20515-3103

February 3, 2006

COMMITTEES:

RESOURCES

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EMPOWERMENT, AND GOVERNMENT PROGRAMS

VETERANS' AFFAIRS

Subconim: Hee on Oversight and Investigations

Eliot P. Gould P.O. Box 45932 Rio Rancho, New Mexico 87174

Dear Eliot:

Thank you for sharing your need for assistance with Congressman Tom Udall's office. Enclosed is a copy of a letter we recently received from the Bureau of Land Management in response to our inquiry on your behalf.

Congressman Udall and I appreciate you allowing us the opportunity to assist you in this matter. Should the need arise; please feel free to contact the Congressman Udall's office in the future.

Sincerely,

Peter Wells

Field Representative

Enclosure(s): 2



06CC038 3800 (92200)

United States Department of the Interior



BUREAU OF LAND MANAGEMENT New Mexico State Office 1474 Rodeo Rd. P.O. Box 27115 Santa Fe, New Mexico 87502-0115 www.nm.blm.gov

January 30, 2006

Honorable Tom Udall
Member, United States House
of Representatives
Attention: Mr. Peter Wells
3900 Southern Boulevard Southeast
Rio Rancho, NM 87124

Dear Congressman Udall:

Thank you for your January 17, 2006, letter on behalf of your constituent Mr. Eliot Gould. As always, we appreciate hearing from you.

Hydro Resources, Inc., is the locator of 26 unpatented mining claims on Bureau of Land Management (BLM)-administered land within Section 8, Township 16 North, Range 16 West. McKinley County, New Mexico. The annual maintenance fee of \$125 per claim has been paid for the current assessment year. Enclosed is a listing from the BLM mining claim database.

If you have any questions regarding this letter, please contact Ida Viarreal, Land Law Examiner, at 505-438-7603.

Sincerely,

Linda S.C. Rundell State Director

Sherdee

1 Enclosure

Serial Number	MTRS:
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FEB-04-26

Mr. David Albright, Ground Water Office Manager United States Environmental Protection Agency Region IX 75 Hawthorne Street, Mail Code: WTR-9 San Francisco, CA 94105

Dear Sir,

Public Comment/ Safe Water Act Determination Sec8, Township 16N, Range 16W Hydro-Resources, Inc Proposal

Please find this in response to a Notice in the Federal Register dated November 2, 2005 welcoming written comments and information "on whether or not Section 8 land constitutes a dependant Indian community in whole or part."

First of all, let me state that this commentary is made in public concern. It is not representing any agency or division of the Federal or State or tribal government. It is not made with remuneration by any private concern or party. It is strictly the work-product of individual concern upon the effects or potential effects of a determination offered in the question and dispute as to whether the land is "Indian country".

As addressed in the FR, Hydro-Resources, Inc. intends to use the land for the mining of Uranium (U) in an "in situ leach mining process". This method (also called "solution mining") is different than conventional mining which involves the removal of rock from the ground, then breaking it up and treating it to remove the minerals. In Situ Leach mining involves groundwater fortified with oxygen other solubilizing agents being pumped into a permeable ore body, and causing the "pregnant solution" to be pumped to the surface. There it is brought to a treatment plant, uranium is recovered and treated chemically. The uranium slurry is then dried, resulting in an uranium concentrate (U3O3). This concentrate is typically known as "yellowcake" and usually contain 60-80 per cent uranium by weight. Solution mining has been increasingly used in the past 20 years and including operations by Hydro-Resources, Inc.

While this process has little disturbance in removal of the minerals and no waste rock generated, the ore bodies must be permeable to the liquids used. Further, the operation must be so located as to not contaminate groundwater away from the ore body. Waste resulting from the process is usually handled in one of three methods. Most of the excess is re-injected into the orebodies. Some of the solution is used to maintain pressure in the pumping system. Other waste is treated through re-injection into approved disposal wells (usually in depleted areas of the ore bodies.)

The whole mining process usually produces in a period of 1 to 3 years—with most of the uranium being recovered in the first 6 months of operation. This has clear advantage over conventional mining as the "costs of operations" are less and the "recovery period" is quick. And while it can be a very safe method of production, strict environmental controls must be employed throughout the production cycle. This includes the usual radiation safeguards.

Page 2 of 7 EPA Comment

The whole process involves the Safe Water Drinking Act (USC 42 §300).SDWA is an environmental statute establishing overall minimum drinking water protection standards for the nation, and providing, in many instances, for delegation of specific regulation and enforcement to states and Indian tribes. The statute directs EPA to establish minimum requirements for control of underground injection processes in order to protect sources of drinking water. See 42 U.S.C. § 300h. 42 U.S.C. § 300h-1 provides for state primary enforcement of UIC programs ("primacy") upon a showing by that state that its program meets the requirements of the SDWA. For states without programs, or whose programs have been disapproved, EPA is required to prescribe federal UIC requirements. See 42 U.S.C. § 300h-1(c). In 1986, Congress added 42 U.S.C. § 300h-1(e), providing for primary UIC program enforcement responsibility by an Indian Tribe under certain circumstances. 42 U.S.C. § 300h-1(e) additionally provides that until a Tribe assumes primary responsibility, the "currently applicable underground injection control program shall continue to apply," and if such program does not exist, EPA shall prescribe one.

After Congress in 1986 authorized EPA to treat Indian tribes as states for SDWA purposes, see 42 U.S.C. § 300h-1(e), the agency approved the Navajo Nation, in 1994, for Treatment as a State ("TAS") with respect to "all lands located within the exterior boundaries of the Navajo Reservation . . . all satellite reservations . . . and the following lands located outside the boundaries of the formal Navajo Reservation within the Eastern Navajo Agency: all Navajo tribal trust lands, all Navajo allotments, and all tribal fee lands and federal lands previously determined to be part of 'Indian country.' EPA did not approve the Navajo Nation's TAS application with respect to private fee lands and state trust lands within the Eastern Navajo Agency, stating that the Navajo Nation had "not demonstrated the requisite jurisdiction." Id. The Navajo Nation has not yet assumed primacy in SDWA enforcement for those lands for which its TAS application was approved.

To avoid undue delay in implementation of the UIC program, EPA set forth the following strategy for implementing the UIC program on disputed lands:

As described above, EPA will assume that lands described by the definition in 40 CFR 144.3 are Indian lands and will begin implementation of the UIC program on them. If disputed territory is later adjudged to be non-Indian lands, it will be deleted from the EPA Direct Implementation Indian land program and added either to the EPA (non-Indian land) DI program for that state or to the State program, as appropriate. In a letter dated July, 1997, the EPA announced its decision to treat the Section 8 lands as "disputed Indian country" and implement the direct federal UIC program.

The action has a direct and immediate impact on HRI. HRI must obtain a permit from EPA prior to conunencing underground injection on Section 8. HRI resurrection of a request from the New Mexico Environmental Department appears to be again a "tails wags dog argument" to the determination of the appropriate agency for the issuance of a UIC permit.

While the request at hand involves 160 acres and follows HRI's "corporate strategy" to proceed incrementally ("subject to timely permitting", "availability of water rights", "availability of sales contracts", and "availability of capital") the holdings encompass 2,225 acres consisting of three parcels: Section 8, Section 17, and the Mancos properties. HRI maintains "none of these parcels

Page 3 of 7 EPA Comment

lies "within the area constituting the Navajo Reservation". HRI's section 17 claim is mineral rights and the surface rights are owned by the United States Government held in trust for the Navajo Nation. Those lands are adjacent the Section 8 lands, in which there are patented and unpatented claims. The unpatented claims require an annual payment of \$100 per claim payable to the Bureau of Land Mangement ("BLM").

Section 17 met the test of Federal supervisory authority... For purposes of defining Indian country, the term simply refers to those lands which Congress intended to reserve for a tribe and over which Congress intended primary jurisdiction to rest in the federal and tribal governments. . A formal designation of Indian lands as a 'reservation' is not required for them to have Indian country status." Indian Country U.S.A., 829 F.2d at 973 (citing McGowan, 302 U.S. at 538-39).

The split nature of the surface and mineral estates does not alter the jurisdictional status of these lands for SDWA purposes. In promulgating its regulations for the Indian lands UIC program, EPA specified that "[i]f ownership of mineral rights and the surface estate is split, and either is considered Indian lands, the Federal EPA will regulate the well under the Indian land program." 53 Fed. Reg. at 43,098. This is not an unreasonable interpretation of the SDWA, considering the federal government's role in protecting Indian interests and the relationship of mining and underground injection to Indian communities and their public water supplies.

Before continuing and applying the tests upon the specific as to whether Section 8 is "Indian country", some additional considerations should be brought forward. First of all, HRI's objective is not just "In Situ Mining" which can be employed in the mining of other elements, such as gold and silver. HRI is a wholly owned subsidiary of Uranium Resources, Inc. (URI). URI was incorporated in 1977 with the "primary objective to acquire, develop and place into production Uranium deposits in the Southwestern United States. HRI's role is the operating company for the acquistion, lisencing and development of the New Mexico properties. Collectively, of which Sections 17, 8 and Mancos property are part, they operate under a license granted by the Nuclear Regulatory Commission (NRC). The NRC is an independent regulatory agency of the United States Government. It was formed under the "Energy Reorganization Act of 1974" with the responsibilities of oversight of civilian use of nuclear materials. (42 U.S.C 5801 et seq.) The requirements of the NRC are binding "on all persons and organizations who receive a lisence to use nuclear materials or operate nuclear facilities. While New Mexico Environmental Protection is by compact between the NRC and the State of New Mexico to monitor or supervise licensees such as URI or HRI, the general supervisory authority remains constant with the NRC. (see agreement NRC/ State of New Mexico (April 4, 1974)) In a sense, independent of the specific status of Section 8, a general binding effect of "federal supervision" remains as conditional upon the objective and acts that "develop and place into production uranium deposits."

Consideration should also be placed upon the promotion of effective administration of regulatory functions. Modern governance and effective administration often rely upon a concept of lead agency. The objectives and obligations such as "safe water" and 'public health concerns" are often shared objectives and obligations of governmental agencies and organizations, be they federal, state local or tribal. Structure is not necessarily top down, but concurrent in time.

Page 4 of 7 EPA Comment

Stakeholders may be the result of jurisdictional roots, or statutory roots, or by agreement and mutual accord. Practical applications, such as the resources of an agency, proximity to the actual circumstances, or specialized knowledges must be considered along with "charge and authority". Of course there are controversies and disputes (that's what our Courts are for); but few of those will provide to fulfill the obligations of effective administration. Fulfilling the responsibilities of adequate protection of the public and the environment is for the actors of Government—and the table is round.

Thirdly, it may be well to view the holdings of HRI (of which Section 8 is one parcel) in an entirety rather than as a patchwork the resultant of a checkerboard of jurisdictions. In much the same way, the checkerboard is not seen as "red or black squares" but in a unity and wholeness. While some of the lands and holdings of HRI are both surface and mineral rights, all of the lands and holdings are with the corporate intent of development of the mineral rights. The actions require multiple permits and multiple agencies often in simultaneous statutory interest which regulate mineral recovery activities. But all times it is the same principle and the same corporate intent.

Throughout the process there have been consistent opposition by the Navajo Nation and the local Navajo officials. Navajo objections were filed before the State Engineer regarding water rights transfer to HRI of United Nuclear Corporation's prior water rights. HRI proposed a "corpus water system" (Closed tank, pool and loop system) "re-circulating a single calculable pore volume" in acquiring water rights approval. The Navajo Nation litigated that through the State Courts. The Navajo Nation through Executive order issued in 1992 a "moratorium" on all uranium -mining activities. "The Navajo Nation shall not approve any exploration, development, mining, milling or transportation or uranium unless and until the responsible party is able to certify and prove that the proposed activities will not contribute directly or indirectly to any further radioactive or heavy metal contamination of Navajo air, water, soil, vegetation, wildlife or livestock". The Crown Point chapter (a certified local government of the Navajo Nation) specifically proposed and passed resolution opposing "the Crownpoint uranium solution mining proposed for sites Crownpoint and Churchrock, New Mexico". (CPC 00-03-746) That resolution cites "widespread local and regional opposition to Hydro Resources Inc (HRI's) Crown point Uranium project, including:

- a) resolutions opposing the mining adopted by the eastern Navajo Health Board (January, 1995), the Crownpoint Healthcare Facility safety Committee (May, 1997), the Eastern Navajo Area Agency on Aging Advisory Council (October, 1997), and the Navajo Utility Authority Board (December, 1997)
- b) resolutions opposing the mining adopted by Little water (1995), Pinedale (1999), Smith Lake (1999) and Standing Rock (1999) Chapters
- c) a resolution opposing the mining adopted by the Eastern Navajo Agency Council (ENAV-99-04-200), by a vote of 65 in favor, 0 opposed, and 3 abstained on April 3, 1999.

Page 5 of 7 EPA Comment

From a standpoint of "baseline water quality standard" the Navajo's may have cause for concern. Water Quality tests conducted in conjunction to early applications of HRI 3 of 4 test wells met the water quality standard present at the time for uranium contaminents of 5.00 mg/l. Under a revised standard (20.6.2 NMAC effective 09/26/04), 3 of 4 Crownpoint test wells would fail the baseline standards for uranium contaminents. (see Appendix)

As to Venetie and the determinants as to whether Section 8 qualifies, while Venetic provides a fundamental two-prong approach to making a determination, few of the facts of Venetic apply in the matter of Section 8.

The determinant that the property was "set aside" is well documented. Following Executive orders 709 and 744, Congress appropriated funds which included Section 8 as well as the previously adjudicated Section 17. The 1928 Act, which specifies only a lump sum of money and not particular lands to be purchased, is nevertheless sufficient to establish congressional intent to set aside lands purchased thereunder, (see 10th Circuit record.) Excepting for "the disputed lands of HRI(which comprises of part of Section 8), the United States remains the owner of Section 8.

HRI's claim comes about through the railroad "right of way" granted the Santa Fe Pacific Railroad through the Indian country. That "right of way" reserved certain mineral rights. In 1957, Phillips Oil began drilling in the Churchrock area and they encountered "uranium mineralization." In 1961, United Nuclear Corporation acquired 50% interest in the operations, including the discovery of Northeast Churchrock mine and the Old Churchrock mine. Operations continued until United Nuclear's mine were shut down in 1982. HRI purchased the rights in the mid 1980's. Despite several efforts, no operations have been restarted.

Additionally, HRI's maintenance of claim of "unpatented mineral claim in Section 8 include a required annual fee of \$100 per claim to the Bureau of Land Management.

As to the second prong of the Venetie, records can make a clear showing that the United States maintains more than minimal federal supervisory authority. The United States continues to retain title to most of Section 8. As with the adjudication of Section 17, BIA continues to oversee the property. And it continues to hold the property in Trust. It preserves roads and access to the Land. BIA has been active in the coordination with the Navajo nation with self determination and education assistance. BIA has conducted planning and coordination with the local chapters including the Navajo chapter most proximate the "disputed land of Section 8-- the Crownpoint Chapter. BIA has continuously promulgated rules that adhere to the special trust obligation to protect the interests of Indian tribes, including protecting tribal property and jurisdiction. The federal supervision of the lands are not mere statutory recitations until the lands are disposed of, but intentional upon control and that they be preserved. This is much the same as discussed in Roberts (185 Fed 3 at 1135).

Further, the actions of oversights (as discussed above) are not limited to a single agency; but have been conducted by multiple agencies active As Felix Cohen points out in Handbook: Since the trust obligations are binding on the United States, these standards of conduct would seem to govern all executive departments that may deal with Indians, not just those such as the Bureau of Indian Affairs which have special statutory responsibilities for Indian affairs.

Page 6 of 7 EPA Comment

Moreover, in some contexts the fiduciary obligations of the United States mandate that special regard be given to the procedural rights of Indians by federal administrative agencies. Felix S. Cohen, Handbook of Federal Indian Law at 225 (footnotes omitted) (1982 ed.); see also Montana v. Blackfeet Tribe, 471 U.S. 759, 766 (1985) (discussing canon of statutory construction, derived from the trust relationship, requiring construction of statutes liberally in favor of Indians and resolution of ambiguities in their favor).

The activities of the Environmental Protective Agency (EPA) in the specifics of this controversy itself demonstrates this direct supervisory effect. While not directing itself to the "period of neglect" prior to the National Environmental Protection Act (NEPA, 1969), it has provided the "fullest extent" in policies, regulations and public law. The Tenth Circuit decision points out:

Congress's intent to protect tribal lands and governance extends no less to EPA than to other departments of the federal government, and therefore, in accordance with <u>Indian Country</u>, <u>U.S.A.</u>, the agency's interpretation of its rule to permit recognition of a dispute under the circumstances of this case is clearly permissible...EPA's decision, while made within the framework of administering the SDWA, implicates the core federal trust responsibilities of administering--and safeguarding--Indian lands.

With regard to the elements of cohesiveness between HRI and the community of reference, it is clear that that the prospect of uranium mining is divisive. HRI owes its allegiances to its parent corporation, URI of Dallas, Texas. HRI is not a native business nor does it conduct itself in the common to the Navajo population—using the land for farming and grazing, developing tourism and related activities, etc. As mentioned above, the Navajo Nation has declared a moratorium on uranium mining and related activities.

With regard to the uses of the aquifer, if the well test summaries are true (and those tests are "old" and unverified (1989), it is not suitable for drinking water or consumption purposes. The magnitude of well samples generally exceed the limits prescribed by what is now federal and New Mexico standard (.03 mg/l of uranium). (HRI Report of Water Quality, filed May 1, 1989, NM Groundwater Bureau) With results such as the high contamination level of 6.627 in Test well 8 and an average of 1.795 for uranium, restoring to acceptable levels would be required-even for agricultural or industrial use. A proposed "In situ mining" projects runs a higher risk factor than non disturbance and it is legally unacceptable to allow HRI's proposal to restore the well field to a condition consistent of pre-leaching use and removing of surface disturbance."

Additionally, it was pointed out that the lands carry "trace of traditional culture ceremonies that the Navajo people perform." For many Navajos, the ground water cannot be valued because it is one of the four sacred and essential elements of Mother Earth. "Tô eii be'iina' át'é" - water is life.

In conclusion, a recommendation to the Administrator that the whole of Section 8 remain under Federal supervisory is supported in several aspects. The tests presented by Venetic are in the history and character of the lands with respect to "set aside" and "federal supervision". In light of Navajo community objections, safety relevant concerns, and the harmonization of regulations and administration (including the adherence to trust obligations and the mandate

Page 7 0f 7 EPA Comment

that special regard be given to Indians by Federal administrators), the determination is judicious.

Should there be question, please do not hesitate to contact me directly at (505) 699-9811. Please also note that in the event of a determination or a schedule of hearings, please forward to my attention at:

Attn: Eliot Gould Northern Pueblos Literacy Project 354 1/4 Calle Loma Norte Santa Fe, NM 87501-1279

Respectfully submitted,

Elio & Dould

Eliot Gould

Cc: file Open

References:

Recent developments in Uranium Resources: Licensing of in situ leach recovery operations for the Crownpoint and Church Rock uranium deposits, New Mexico: Acase study. Pelizza & McCarn, IAEA, June 2004.

Crownpoint Chapter resolutions (2001) and letter from Chapter President Jamison DeVore, December 2005.

HRI Groundwater section report of water Quality for Churchrock, (5/1989), New Mexico Environmental Department, Santa Fe, New Mexico.

HRI v EPA, Tenth Circuit Opinion, No. 97-9557a, January 6, 2000. Before Ebel, Briscoe, & Lucero

Alaska v. Venetie Tribal Government, Opinion of the Court, No. 96-1577, published Opinion, Justice Thomas for the Court.

Uranium Mining Plan Splits Navajo Communities in New Mexico. Chris Shuey Southwest Research and Information Center Albuquerque, New Mexico. June 1996

Building Partnerships in Tribal Communities. FEMA/EMI IS-650, January ,2004.

Additionally several accesses were undertaken to CFR's, Administrative Codes of New Mexico and informative background websites.

Page 1 of 1 CROWNE CHET SAY WHIT TSITE HAVE ON MANON OF DEAN RESERVATION < BACK HER WIDO

Proposed Unnium IST, Mine Sites

P.01

- <u>8492567</u>

Appender B

Crownpoint Chapter Resolution

NOMIN PERRY IR.
Council Dalogate
MATCHELL W. CASITAN
Provides
JAMISON DEVORE
Vice-Provident
LAURETTA ARVISO
Secretary / Tolander
LINCOLN PERRY SR
Land Provident
ARVISO, B.Y.W.
Component Services Counting for
The DA. A. HARRISON
Cl. & Typica I

CROWNPOINT CHAPTER

F.O. Box 338 • Cromposist. New Mexico 87513 Phone 1606) 766-2150 Fax (505) 786-2156



RESOLUTION OF CROWNPORIT CHAPTER CPC-00-03-746 3/23/2000 Commune Lord Vie Plantes Committee

STEVEN BEGAN President WILLIAM MURPHY Vice-President CECILIA J. NEZ Souttein MAR BILLIE Mender LEO MARTIN Mender

Subject Proposed resolution resolution crownpoint chapter resolution CP-93-41-142 and approving a new resolution opposing the Crownpoint Uranium Solution Mining Proposed for Sites in Crownpoint and Church Rock, New Mexico

WHEREAS:

- 1. Crownpoint Chapter is a certified local governmental unit of the Navajo Nation; and
- Furstant to the Mayafo Nation Local Covernance Act, 26 N.N.C., Chapter 1, Subchapter 1, Section 1(3X1), Countpoint Chapter has the jovernmental authority to make decisions over local magny, consistent with Navajo law, including custom and tradition; and
- Crownpoint Chapter is such orized by I N.N.C. 4028.A "to review masters including land use planting
 affecting the community and make appropriate recommendations to the Navajo Nation or such federal,
 state, and local agencies as may have the responsibility for considering and approving such action".

 and
- There is widespread total and regional opposition to Hydro Resources, Inc.'s (HRI's) Crawing int Uranium Project including
 - (a) resolutions opposing the mining adopted by the Eastern Navajo Health Board (January 1793), the Crowopoint Healthcare Facility Safety Committee (May 1997), the Eastern Navajo Arta Agency on Aging Advisory Council (Outster 1997), and the Navajo Tribal Utility Authority Bired (Ossenber 1997).
 - (6) retaintions opposing the mining sdepted by Little Water (1995), Priedate (1999), Smith Lake (1999) and Standing Rock (1999) Chapters; and
 - (c) a resolution opposing the mining adopted by the Eastern Navajo Agency Council (ENAC 94-61-200), by 4 vote of 65 in favor, 9 opposed, and 1 abstrained on April 3, 1999; and
- 5 HSU proposes to extract uraciom using the solution mining method, which creates high levels of such to the substances as unsafura, radioal, arteria, and selection and chierine in the groundwater at and such this three mining steet; and

EXHIBIT B

CHURCHROCK PROJECT RECAPTURE SHALE WATER QUALITY AVERAGE

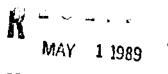
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SULFATE	177	111	144
CHLORIDE	49 6.7	_17	33
NITRATE	0.03	9.8	8.2
FLUORIDE SILICA	0.34	0.01	0.02
TDS(180)	38	0.4	0.37
EC\$25C)	383	14 355	_ 26
ALK	542	591	369
PH	221	263	567
ARSENIC	9.24	9.97	242
BARIUM	0.001	0.001	9.60 0.001
CADMIUM	0.07	0.08	0.001
CHROM.	0.0001	0.0001	0.0001
COPPER	0.01	0.01	0.01
IRON	0.01	0.01	0.01
LEAD	0.05	0.04	0.04
MANGANESE	0.001	0.001	0.001
MERCURY	0.01	0.01	0.01
MOLY.	0.0001	0.0001	0.0001
NICKLE	0.01 0.01	0.01	0.01
SELENIUM	0.001	0.01	0.01
SILVER	0.01	0.001	0.001
URANIUM	0.035	0.01	0.01
VANADIUM ZINC	0.01	0.001	0.018
BORON	0.02	0.01	0.01
AMMONIA	0.19	0.01	0.02
RA226	0.09	0.11	0.15
NA 2 2 0	3.9	0.01	0.05
·		0.2	2.0

Appendix

HRI, INC.

(A Subsidiary of Uranium Resources, Inc.)

12377 Merit Drive Suite 750, LB 14 Dallas, Texas 75251 Telephone (214) 934-7777 Telscopy (214) 934-7779 TWX 910-867-4701



GROUND WATER BURGAU

Post Office Box 597 Crown Point, New Max 00:87313 Telephone (505) 766 5845

April 26, 1989

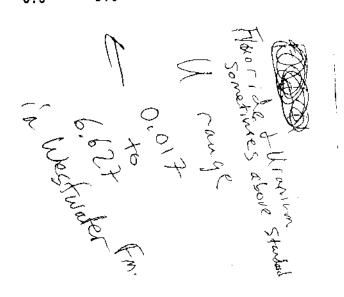
Mr. John Parker
Water REsource Specialist
Ground Water Section
Environmental Improvement Division
New Marian

1638 South Second Galiup, New Mexico 87301 Talephone: (505) 863-4990

CHURCHROCK PROJECT WESTWATER FORMATION WATER QUALITY SUMMARY

PARAMETER	CR3	CR5	CR6	CR8	AVG.
CALCIUM	2.5	1.7	4.5	2.3	2.8
MAGNESIUM	0.13	0.11	0.59	0.11	0.23
SODIUM	127	123	130	139	130
POTASSIUM	1.19	1.45	2.5	4.7	2,46
CARBONATE	27	20	12	56	29
BICARBONATE	244	236	287	218	246
SULFATE	35	35	39	39	37
CHLORIDE	6.3	4.9	7.4	6.0	6.2
NITRATE	0.01	0.02	0.04	0.01	0.02
FLUORIDE	0.29	0.31	2.02	3.89	1.63
SILICA	15	16	18	17	17
TDS(180)	359	339	384	397	370
EC(25C)	545	508	567	605	556
	247	249	256	272	256
ALK	8.9	8.81	8.58	9,4	8.93
PH	0.001	0.001	0.001	0.007	0.003
ARSENIC	0.07	0.03	0.07	0,10	0.07
BARIUM CADMIUM	0.0005	0.0001	0.0002	0.0003	0.0003
CHROM.	0.01	0.01	0.02	0.01	0.01
COPPER	0.01	0.01	0.02	0.01	0.01
IRON	0.02	0.03	0.07	0.03	0.04
LEAD	0.001	0.001	0.001	0.001	0.001
MANGANESE	0.01	0.01	0.01	0.01	0.01
MERCURY	0.0001	0.0001	0.0001	0.0001	0.0001
MOLY.	0.01	0.01	0.01	0.01	0.01
NICKLE	0.01	0.01	0.01	0.01	0.01
SELENIUM	0.001	0.001	0.002	0.001	0.001
SILVER	0.01	0.01	0.01	0.01	0.01
URANIUM	0.064	0.017	0.474	6.627	1.795
VANADIUM	0.01	0.01	0.05	0.28	0.09
ZINC	0.01	0.01	0.01	0.01	0.01
BORON	0.12	0.11	0.10	0.07	0.10
AMMON I A	0.08	0.08	0.07	0.08	0.08
RA226	15.2	6.8	5.8	13.1	10.2

Appendix



EA226	TIRONAL	BORDE	IIIC	KOLCTRRA	KOTRYRO	MAATIS	SELENTOR	110212	H017.	MERCURT	KANGATESE	1690	IRON	COPPER	CKROM.	CADKITY	JARIEK	ARSEFIC	2	-	BC(25C)	(OB1)SQT	SILICA	1112117	MINOTES	S017171	BICLHBOKATE	CARBONATE	POTASSIUM	KDIGOS	MICERSION	CALCIDA		THE WAY IN	
-1	0.0	. 0	0.0	0.1	6.2	_ 0.0	0.00			0.000		. e. g.	0.0		0.0	0.000	£	0.00	9	25	55	<u>~</u>	 :	 	م					<u></u>	0.1		;	10-11-8	

26		6.17		11	13	cr3	26	:	7.5
0.14		0.033		0.08	0.03	0.14	0.09	0.07	0.06
0.1		0.017		0.07	0.05	0.05	0.07	0.07	0.1
0.01				0.01	0.01	0.01	0.01	0.01	0.01
0.57		0.152		0.03	0.25	0.28	0.57	0.34	0.16
10.4		3.057		1.34	5.08	6.66	£	10.4	6.28
0.01				0.01	0.01	0.01	0.01	0.01	0.01
0.002		0.0004		0.001	0.001	0.001	0.002	0.001	0.001
0.01				0.02	0.91	0.01	0. 91	0.01	0.01
0,01				0.01	0.01	0,01	0.01	10.0	0.01
0,0001				0.0001	0.0001	0.0001	0.0001	0.0001	1000.0
0.01				0.01	9.01	0.01	0.02	0.01	0.01
0.002		0.0005		0.001	100.0	0.002	0.001	0.001	0.002
0.08		0.024		10,0	0.01	0.02	0,02	0.03	0.08
0.01				0.01	0.01	0.01	0.01	0.01	0,01
0.01				0.01	0,01	0.01	0.01	0.01	0_01
0.0012		0.00041		0,0001	0.0001	0.0012	1,000	0.0001	0.0001
0.12		0.013		0.09	0.08	<u>.</u>	<u>•</u>	0.12	0.11
0.012		0.0030		0.003	10.0	0.007	0.012	0.005	0,007
9,6		0.10		9.34	9.3	9,47	9.4	9.6	9.38
290		13.2		266	286	269	290	271	250
159		34.3		584	153	619	640	582	555
£ 30		21.8		383	130	390	124	386	371
<u>1</u> 9		<u>⊢</u> 		16	19	16	17	16	5
22		8.098		0.26	22	0.26	0.22	0.29	0.32
0.02		0.005		10.0	0.02	0.01	0.02	0.01	0.92
. 5		1,15		\$	8 .5	5.5	<u>ح</u>	5.4	S.7
2		1.6		3 6	Ξ	39	5	33	4
246		19.0		200	246	216	190	221	234
8		13.4		61	58	23	8	ž	5 5
<u>ئ</u> ج		1.23		~	4.9	<u>.</u>	6.6	5.3	د. سا
Ξ		<u>د</u> .		¥	# 8	138	1 </th <th>134</th> <th>132</th>	134	132
0.14		0.023		۲.۵	0.12	0.08	0.03	0.13	0.14
2.9	1.6	0.12	2,3	1.6	2.4	2.1	2.9	2.7	7.2
2		STO DEV.	AVERAGE	3-29-89	2-21-89	1-16-89	12-12-88	11/15/88	0-11-88

Appandix E

CHORCEROCK PROJECT BASELING ANALITICAL SCHMART WELL CR-8

HRI, INC.

(A Subsidiary of Uranium Resources, Inc.)

1638 South Second Gallup New Mexico 87301 Telephone (505) 863-4990 12377 Merit Drive Suite 750, LB 14 Dalles, Texas 75251 Telephone (214; 934-7777 Telecopy (214) 934-7779 TWX 910-867-4701

CRS CRS CRB GRAD

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WESTWATER FORMATION AVERAGES

CR3

F1. 15

Nov-23-93 03:56P

P.02

Mr. Elliot Gould:

RE: 160 acres/Section 8, Township 16N, Range 16W.

Mostly at lands within this jurisdiction are Indian Allotments, assignment of 160 acres to Navajo family for farming or grazing purposes (self-determination) by the US Government. These lands are administered under the jurisdiction of the Bureau of Indian Affairs, United States Government as part of the treaty between the Navajos and the United States Government.

The Secretary of the Interior has given the Bureau of Indian Affairs the authority to be trust holder for the Navajo Nation on all Indian Allotments and Tribal Trust Lands. Be aware there were land exchanges performed by BIA without proper consultations to the Navajo Nation and families sometimes ago.

I believe a proper consultation and public hearing on this matter is appropriate especially within a sacred land. This site bares trace of traditional culture ceremonics that the Navajo people performed.

Thank you for your honorable consideration in contacting the Crownpoint Chapter.

Jamison DeVore, President Crownpoint Chapter

Appendx